

e-Bill for Sale of Energy to GESCOM for the Month of NOV-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01112023 Date:07.12.2023 HSN Code: 27160000 - Electrical Energy.

GESCOM

GST:29AABCG8895R1ZD
PAN:AABCG8895R

KPCL Bill Details

Allocation of share of Sharavathi Valley Project
Allocation of share of Kali Valley Project
All other Hydro stations of KPCL

100.000%
100.000%
100.000%

6.0000%
6.0000%
6.0000%

Hydro & RES Projects

Transmitted
Kwh

Amount
Rs

Transmitted
Kwh

Amount
Rs

1 Sharavathi Valley Project (SVP)	16,91,42,000	17,10,27,505.00	1,01,48,520	1,02,61,650.00
2 Linganamakki Power House	86,29,700	87,25,899.00	5,17,782	5,23,554.00
3 Kali Valley Project (KVP)	6,59,04,000	18,99,09,087.00	39,54,240	1,13,94,545.00
4 Varahi Valley Project (VVP)	2,01,42,300	4,31,22,808.00	12,08,538	25,87,368.00
5 Kadra Power House	63,17,452	2,51,50,507.00	3,79,047	15,09,030.00
6 Kodasalli DPH	62,39,430	1,70,11,736.00	3,74,366	10,20,704.00
7 Gerusoppa PH	1,55,05,000	4,45,43,094.00	9,30,300	26,72,586.00
8 Ghataprabha		4,87,845.00		29,271.00
9 Bhadra Power House	16,60,919	1,05,47,132.00	99,655	6,32,828.00
10 Almatti DPH	2,75,82,000	8,03,89,701.00	16,54,920	48,23,382.00
11 Varahi Unit 3 & 4		1,45,60,105.00		8,73,606.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	4,27,680	20,16,255.00		
14 MGHE, Jogfalls	1,95,44,800	1,88,55,415.00	11,72,688	11,31,325.00
15 Shivasamudram	1,74,62,046	2,69,13,788.00	10,47,723	16,14,827.00
16 Munirabad	65,59,850	81,73,595.00	3,93,591	4,90,416.00
17 Shimshapura	16,83,500	25,94,734.00	1,01,010	1,55,684.00
18 Solar PV Plant Yalesandra	2,20,400	13,22,400.00		
19 Solar PV Plant Itnal	1,41,600	8,49,600.00		
20 Solar PV Plant Yapaladinni	1,94,950	11,69,700.00		
21 Malaprabha Mini Hydel	2,02,340	6,87,956.00	1,94,950	11,69,700.00
Total Hydro & RES (A)	36,75,59,967	66,80,58,862.00	2,21,77,330	4,08,90,476.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	

Thermal Projects

Transmitted
Kwh

Amount
Rs

Transmitted
Kwh

Amount
Rs

1 1.RTPS Unit 1 & 2	11,02,12,000	80,00,22,138.00	1,76,33,920	12,80,03,542.00
2 2.RTPS Unit 3	5,79,41,000	42,05,90,160.00	92,70,560	6,72,94,426.00
3 3.RTPS Unit 4	9,70,73,000	70,46,46,944.00	1,55,31,680	11,27,43,511.00
4 4.RTPS Unit 5 & 6	13,56,54,000	98,47,04,053.00	2,17,04,640	15,75,52,648.00
5 5.RTPS Unit 7	2,39,67,000	17,39,74,981.00	38,34,720	2,78,35,997.00
6 6.RTPS Unit 8	6,51,43,000	51,07,56,309.00	1,04,22,880	8,17,21,009.00
7 1.BTPS Unit 1	15,88,16,240	1,05,32,37,919.00	2,54,10,598	16,85,18,067.00
8 2.BTPS Unit 2	17,79,02,230	1,13,19,43,460.00	2,84,64,357	18,11,10,954.00
9 3.BTPS Unit 3	27,78,04,970	1,85,00,85,341.00	4,44,48,795	29,60,13,655.00
Total Thermal (B)	1,10,45,13,440	7,62,99,61,305.00	17,67,22,150	1,22,07,93,809.00
Grand Total (A + B)	1,47,20,73,407	8,29,80,20,167.00	19,88,99,480	1,26,16,84,285.00



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of NOV-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	42,48,47,000	
	Total Revenue for the moth (Rupees)	3,08,39,38,276	
	Tariff Paise per Kwh	7.26	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	11,02,12,000	80,00,22,138.00
2	2.RTPS Unit 3	5,79,41,000	42,05,90,160.00
3	3.RTPS Unit 4	9,70,73,000	70,46,46,944.00
4	4.RTPS Unit 5 & 6	13,56,54,000	98,47,04,053.00
5	5.RTPS Unit 7	2,39,67,000	17,39,74,981.00
	Total:	42,48,47,000	3,08,39,38,276.00


General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of NOV-2023

Annexure - 3A

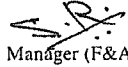
Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCA Fh	AFCAn Rs. Crs	AFCPh Rs.	AFCPh-1 Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7*8)	10	11=(10*9)	12	13=(11*12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2,95,69,35,407	2,53,63,33,699	42,06,01,708
6	SEP-2023	30	183	394.75	1.704	3147.093	4648.4928	.677014	501.35	3,39,42,15,445	2,95,69,35,407	43,72,80,038
7	OCT-2023	31	214	557.498	11.297	3715.888	5435.9424	.683578	584.91	3,99,83,10,799	3,39,42,15,445	60,40,95,354
8	NOV-2023	30	244	479.15	192.968	4388.006	6197.9904	.707972	668.47	4,73,25,69,943	3,99,83,10,799	73,42,59,144


 General Manager (F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF NOV-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CVPF_n$ $CVPF_n$	
$RSFC_n = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2912.08791947278
NME _n = Net Metered Energy for Billing period n (Kwh)	42,48,47,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.209
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2841
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	5.28339
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	65008.02
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,28,06,32,960.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	6,90,46,156.00
Energy Charges(Rs)	2,34,96,79,116.00
Energy Charges Rate (Rs/Kwh.)	5.531


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month NOV-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01112023 / 07-DEC-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	15,87,88,680.00
2.	Energy Charges (Annexure - 5B)	35,19,67,629.00
3.	Total	51,07,56,309.00

Rs. FIFTY-ONE CRORE SEVEN LAKHS FIFTY-SIX THOUSAND THREE HUNDRED NINE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

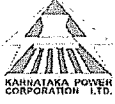
GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of NOV-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
7	OCT-2023	7	31	70.5	17,81,57,328.00
8	NOV-2023	8	30	64.93	15,87,88,680.00
Total:					1,00,64,57,253.00
Amount already claimed till October -2023					84,76,68,573.00
Claims for November -2023					15,87,88,680.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of NOV-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{(GHR - SFC \times CVSF) \times CPF / (CVPF + LC \times LPL)\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2640
NME _n = Net Metered Energy for Billing period n (Kwh)	6,51,43,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.209
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2848
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.28339
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0650080
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.403
Energy Charge(Rs.)	35,19,67,629.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month NOV-2023


Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01112023 / 07-DEC-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	24,67,69,052.00
2.	Energy Charges (Annexure - 4B)	80,64,68,867.00
3.	Total	1,05,32,37,919.00

Rs. ONE HUNDRED FIVE CRORE THIRTY-TWO LAKHS THIRTY-SEVEN THOUSAND NINE HUNDRED NINETEEN Only.


General Manager(F & A)/KPCL



EB:11

KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032DIZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF NOV-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPh Rs.Crs	AFCPh - 1 Rs.Crs	Fixed Charges Rs. Crs
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	91.77	19.83
6	SEP-2023	6	59.24	60.14	60.14	.75175	177.64	133.54	111.6	21.94
7	OCT-2023	7	64.96	60.84	60.84	.7605	207.24	157.61	133.54	24.07
8	NOV-2023	8	66.78	61.57	61.57	.769625	236.85	182.29	157.61	24.68
									Total:	182.28


General Manager (F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of NOV-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2745.0502
NME _n = Net Metered Energy for Billing period n (Kwh)	15,88,16,240
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.525
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3324
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.58679
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0628247
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.9524
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1256
Energy Charge Rate (Rs/Kwh)	5.078
Energy Charge(Rs.)	80,64,68,867.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month NOV-2023

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01112023 / 07-DEC-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	28,56,62,552.00
2.	Energy Charges (Annexure - 6B)	84,62,80,908.00
3.	Total	1,13,19,43,460.00

Rs. ONE HUNDRED THIRTEEN CRORE NINETEEN LAKHS FORTY-THREE THOUSAND FOUR HUNDRED SIXTY Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of NOV-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
7	OCT-2023	7	31	47.24	20,32,13,673.00
8	NOV-2023	8	30	68.62	28,56,62,552.00
Total:					1,80,33,45,812.00
Amount already claimed till October -2023					1,51,76,83,260.00
Claims for November -2023					28,56,62,552.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of NOV-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= ((GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL) X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2633.6676
NME _n = Net Metered Energy for Billing period n (Kwh)	17,79,02,230
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.525
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3324
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.58679
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.757
Energy Charge(Rs.)	84,62,80,908.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month NOV-2023

Annexure - 7

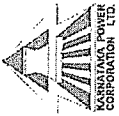
GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01112023 / 07-DEC-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	63,13,54,938.00
2.	Energy Charges (Annexure - 7B)	1,21,87,30,403.00
3.	Total	1,85,00,85,341.00

Rs. ONE HUNDRED EIGHTY-FIVE CRORE EIGHTY-FIVE THOUSAND THREE HUNDRED FORTY-ONE Only.


General Manager(F & A)/KPCL



EB:13

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of NOV-2023

GSTIN : 29AAAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00
5	AUG-2023	3,59,10,84,693.00	69.22	.81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00
6	SEP-2023	4,30,93,01,631.00	62.64	.73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	25,12,91,432.00	3,17,57,01,814.00
7	OCT-2023	5,02,75,18,570.00	55.12	.64847058823529	3,26,01,97,924.45	3,17,57,01,814.00	6,44,96,110.00	3,26,01,97,924.00
8	NOV-2023	5,74,57,35,509.00	57.57	.67729411764706	3,89,15,52,861.80	3,26,01,97,924.00	63,13,54,938.00	3,89,15,52,862.00
Total:							3,89,15,52,862.00	

General Manager (F & A)/KPCL



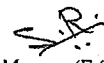
KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of NOV-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \frac{[(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL] \times 100}{(100 - AUX)}$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2459.4653
NME _n = Net Metered Energy for Billing period n (Kwh)	27,78,04,970
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.525
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3324
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.58679
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.387
Energy Charge(Rs.)	1,21,87,30,403.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9

BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF NOV-2023

GSTIN: 29AAACK8032D1ZQ

Bill No: 01112023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	4,27,680	20,16,255.00	BESCOM
3	Solar PV Plant Yalesandra	2,20,400	13,22,400.00	BESCOM
4	Solar PV Plant Itnal	1,41,600	8,49,600.00	HESCOM
5	Solar PV Plant Yapaladinni	1,94,950	11,69,700.00	GESCOM
6	Malaprabha Mini Hydrel	2,02,340	6,87,956.00	HESCOM
	Grand Total:	11,86,970	60,45,911.00	

Rupees. SIXTY LAKHS FORTY-FIVE THOUSAND NINE HUNDRED ELEVEN Only.


General Manager (F & A)/KPCL

BILL OF SUPPLY

Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/9448290551/8971129123



Description of Service	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 08	07.12.2023	
Address: As per list enclosed	State Code : 29					
Generation and Supply of Power (April 2023)	27160000		KWH			
1. Capacity Charges for November 2023	(Details enclosed as Annexure I)					1050975389
2. Variable Charges for November 2023	(Details enclosed as Annexure II)					1767568000
Total						2818543389
Split ESCOM Wise	BOS NO					(Rs)
1.BESCOM- 29AACCB1412G1Z5	8A	64.43460%				1816117159
2.MESCOM- 29AADCM7029H1ZA	8B	8.56540%				241419515
3.CESCOM- 29AACCC6636P1Z1	8C	5.00000%				140927169
4.HESCOM- 29AABCH3176JEZZ	8D	6.00000%				169112603
5.GESCOM- 29AABCG8895R1ZD	8E	16.00000%				450966942
Total						2818543389

Amount Chargeable (in words)
(Two Hundred Eighty One Crore Eighty Five Lakh Forty Three Thousand Three Hundred Eighty Nine only)
 Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7392020001851 IFSC CODE: BARC0CORBAN (FIFTH Character to be read as zero)
 Terms and conditions: As per PPA and KERC orders

Certified that the particulars given above are true and correct
For Raichur Power Corporation Limited

 General Manager (Finance)

Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECCR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118
Oct-23	13353200000	49.3900	0.581058824	7758994682	6540150494	1218844188	6813049506
Nov-23	15260800000	49.0700	0.577294118	8809970071	7758994682	1050975389	7501805318

M. Ashwath

Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001 *			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2023-24			
Particulars		MONTH	Annexure - II
		Nov-23	
Formula			
ECR = [(GHR - SFC x CVSF) x LPPF / CVPF+SFC x LPSFi + LC x LPL] x 100 / (100 - AUX)			
AUX		6.25	
CVPF (Kcal/Kg)		3400	
CVSF (Kcal/Kl)		10.345	
GHR (Kcal/Kwh)		2277.00	
LC			
LPSFi (per ml)		0.0692	
LPPF (Rs./Kg)		6.353630	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.565	
Energy transmitted (Kwh)		387200000	
Energy Charge (Rs.)		1767568000	23986195200
Grand Total		1767568000	282810860
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1138925371	
MESCOM	8.56540%	151399269	
CESC	5.00000%	88378400	
HESCOM	6.00000%	106054080	
GESCOM	16.00000%	282810880	
Total	100.00%	1767568000	

M. Anand
General Manager (Finance)



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.11.2023 – 30.11.2023	Tariff Ref.
Bill No.	603234590	
Date	06.12.2023	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Ramagundam Super Thermal Power Stn 1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,142.64580	6,073,952	0	6,073,952
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,142.64580	24,116,292	0	24,116,292
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.73200	123,125,442	0	123,125,442
05	Filing Charges	Rs.	9,240,000.00	281,413	282,753	-1,340
Totals				153,843,599	529,253	153,314,346

Grand Total 153,314,346

Rupees (in words) Fifteen Crore Thirty-Three Lakh Fourteen Thousand Three Hundred Forty-Six Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	32,991,812	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.9421000	%
Demand Month	7.00		Cumulative Entitlement	3.0456000	%
PAFN:(Peak- Low)	82.8130	%	Mthly Entitlement(Peak)	2.9220000	%
PAFN:(Off Peak- Low)	83.0970	%	Mthly Entitlement(Off-Peak)	2.9026000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	379,230	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.732	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	7.04	%	CVSF	9,739.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,871.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,482.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,397.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	64,534.15	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	32,991,812	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,308,510,781	kWh	Cumulative ECR(Normative)	3.754	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.740	Rs./kWh
Statio En. Req(Below 85%)	456,897,280	kWh	Cumulative ECR(DC)	3.754	Rs./kWh
LPPF(Cumulative)	4,869.05	Rs./MT	Cumulative ECR(SG)	3.852	Rs./kWh
CVPF(Cumulative)	3,462.52	kCal/KG	AUL(DC)	94.47	%
LPSF(Cumulative)	69,315.63	Rs./KL	AUL(SG)	81.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,362.00	kCal/kWh
CVSF(Cumulative)	9,611.29	kCal/Litre	AUX Actual(Cumulative)	8.23	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.11.2023 – 30.11.2023**
 Bill No. **603234591**
 Date **06.12.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,536,039	0	1,536,039
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,085,590	0	6,085,590
03	Incentive (Peak-LD)	Rs./kWh	0.65000	927,237	983,032	-55,795
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,919,318	239,910	1,679,408
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.68200	35,834,568	0	35,834,568
08	Filing Charges	Rs.	2,200,000.00	72,017	72,470	-453
Totals				47,024,405	1,945,048	45,079,357

Grand Total 45,079,357Rupees (in words) **Four Crore Fifty Lakh Seventy-Nine Thousand Three Hundred Fifty-Seven Only**

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	9,732,365	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	3.1267000	%
Demand Month	7.00		Cumulative Entitlement	3.2735000	%
PAFN:(Peak- Low)	102.8100	%	Mthly Entitlement(Peak)	3.0738000	%
PAFN:(Off Peak- Low)	102.8700	%	Mthly Entitlement(Off-Peak)	3.0445000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	1,426,519	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	3,838,635	kWh
			Inc Energy-Peak High (Cum)	217,091	kWh
			Inc Energy-OffPeak High (Cum)	1,017,053	kWh

Energy Charge Rate (ECR)					
Coal	3.682	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,800.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,871.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,482.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,397.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	9,732,365	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,337.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.63	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.11.2023 – 30.11.2023**
 Bill No. **603234592**
 Date **06.12.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Talcher STPS 2**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	5,224,983	0	5,224,983
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	20,978,464	0	20,978,464
03	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
05	Energy Charges Coal	Rs./kWh	1.56000	53,747,151	0	53,747,151
06	Filing Charges	Rs.	8,800,000.00	228,676	228,870	-194
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	63.84515	14,671,422	14,671,422	0
Totals				97,181,150	17,230,746	79,950,404

Grand Total 79,950,404

Rupees (in words) **Seven Crore Ninety-Nine Lakh Fifty Thousand Four Hundred Four Only**

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	34,453,302	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.5822000	%
Demand Month	7.00		Cumulative Entitlement	2.5986000	%
PAFN:(Peak- Low)	86.4690	%	Mthly Entitlement(Peak)	2.6036000	%
PAFN:(Off Peak- Low)	86.4210	%	Mthly Entitlement(Off-Peak)	2.6036000	%
PAFN:(Peak- High)	103.5370	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.5680	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	804,673	kWh
			Inc Energy-OffPeak High (Cum)	3,614,834	kWh

Energy Charge Rate (ECR)					
Coal	1.56	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,899.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	2,026.86	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,490.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,405.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	86,449.54	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	34,453,302	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,354.50	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.77	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2023 – 30.11.2023
Bill No. 603234582
Date 06.12.2023
Beneficiary Gulbarga Electricity Supply Co Limited.
Station Simhadri Super Thermal Power Station 2

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,381,636	0	4,381,636
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,490,325	0	17,490,325
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.51800	53,526,592	0	53,526,592
05	Filing Charges	Rs.	4,400,000.00	123,671	124,881	-1,210
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	27.01034	8,066,301	8,066,301	0
Totals				83,764,015	8,366,672	75,397,343

Grand Total 75,397,343

Rupees (in words) **Seven Crore Fifty-Three Lakh Ninety-Seven Thousand Three Hundred Forty-Three Only**

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	15,215,063	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.6136000	%
Demand Month	7.00		Cumulative Entitlement	2.8107000	%
PAFN:(Peak- Low)	87.4320	%	Mthly Entitlement(Peak)	2.6132000	%
PAFN:(Off Peak- Low)	87.3630	%	Mthly Entitlement(Off-Peak)	2.6078000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	269,984	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.518	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,197.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	4,352.33	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,215.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,130.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	82,760.60	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	3.518	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	15,215,063	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,640,534,982	kWh	Cumulative ECR(Normative)	4.003	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.066	Rs./kWh
Statio En. Req(Below 85%)	422,301,661	kWh	Cumulative ECR(DC)	4.003	Rs./kWh
LPPF(Cumulative)	5,003.29	Rs./MT	Cumulative ECR(SG)	4.108	Rs./kWh
CVPF(Cumulative)	3,241.06	kCal/KG	AUL(DC)	100.22	%
LPSF(Cumulative)	79,766.20	Rs./KL	AUL(SG)	77.77	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,387.80	kCal/kWh
CVSF(Cumulative)	9,214.00	kCal/Litre	AUX Actual(Cumulative)	6.10	%

Bill No. 603234593



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.11.2023 – 30.11.2023
Bill No. 603234593
Date 06.12.2023
Beneficiary Gulbarga Electricity Supply Co Limited.
Station Telangana STPS Stage-1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,114.50110	1,385,462	0	1,385,462
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,114.50110	5,328,442	0	5,328,442
03	Incentive (Peak-LD)	Rs./kWh	0.65000	0	3,827	-3,827
04	Energy Charges Coal	Rs./kWh	3.99200	13,022,846	0	13,022,846
Totals				19,736,750	3,827	19,732,923

Grand Total 19,732,923

Rupees (in words) **One Crore Ninety-Seven Lakh Thirty-Two Thousand Nine Hundred Twenty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : Gulbarga Electricity Supply Co Limited.

Invoice Date : 05.10.2023

Phone No : 08472-256581

Last Date of Payment : 04.11.2023

Fax No : 8472-256842

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	TLSTPS_1E	01.09.2023	30.09.2023	603162147	332,181.00	0.00	332,181.00
			Total (Rs.)		332,181.00	0.00	332,181.00

Rupees (In Words) : Three Lakh Thirty-Two Thousand One Hundred Eighty-One Only

E. & O.E.

For & on behalf of NTPC Limited

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603234594



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.11.2023 – 30.11.2023**
Bill No. **603234594**
Date **06.12.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Farakka Super Thermal Power Station 1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,007.77450	956,596	0	956,596
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,007.77450	3,826,541	0	3,826,541
03	Energy Charges Coal	Rs./kWh	3.56300	21,892,718	0	21,892,718
04	Filing Charges	Rs.	7,040,000.00	4,315	0	4,315
Totals				26,680,170	0	26,680,170

Grand Total 26,680,170

Rupees (in words) **Two Crore Sixty-Six Lakh Eighty Thousand One Hundred Seventy Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE :

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	6,144,462	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	0.4985430	%
Demand Month	5.00		Cumulative Entitlement	0.0612960	%
PAFN:(Peak- Low)	80.4230	%	Mthly Entitlement(Peak)	0.4985430	%
PAFN:(Off Peak- Low)	80.3870	%	Mthly Entitlement(Off-Peak)	0.4985430	%
PAFN:(Peak- High)	98.9300	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	98.3710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.563	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.78	%	CVSF	9,740.00	kCal/Litre
GHR	2,405.00	kCal/kWh	LPPF	5,184.47	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,868.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,783.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	64,151.71	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.563	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	6,144,462	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	6,516,496,987	kWh	Cumulative ECR(Normative)	3.447	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.556	Rs./kWh
Statio En. Req(Below 85%)	157,255,300	kWh	Cumulative ECR(DC)	3.447	Rs./kWh
LPPF(Cumulative)	5,019.56	Rs./MT	Cumulative ECR(SG)	3.537	Rs./kWh
CVPF(Cumulative)	3,869.54	kCal/KG	AUL(DC)	98.51	%
LPSF(Cumulative)	60,213.35	Rs./KL	AUL(SG)	84.59	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,449.00	kCal/kWh
CVSF(Cumulative)	9,757.68	kCal/Litre	AUX Actual(Cumulative)	8.00	%



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Send To: Main Road,GULBARGA,
-585102.

Copy To:

Beneficiary : GESCOM The Financial Advisor,

Invoice Date : 06.12.2023

Phone No :

Last Date of : 05.01.2024

Fax No :

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.10.2023	31.10.2023	600017726	14,505.00	0.00	14,505.00
2	NTECL_1E	01.11.2023	30.11.2023	600017727	43,446,938.00	0.00	43,446,938.00
			Total (Rs.)		43,461,443.00	0.00	43,461,443.00

Rupees (In Words) : Four Crore Thirty-Four Lakh Sixty-One Thousand Four Hundred Forty-Three Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 19853729.00 (Rupees One Crore Ninety Eight Lakh Fifty Three Thousand Seven Hundred Twenty Nine Only) towards the value of the power supplied from NLC India Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000675	06.12.2023	TPS-II Stage I	19,853,729.00
Total:			19,853,729.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.01.2024

Yours Faithfully,


M.K.SURESHBABU
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for October 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000675
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	4893948	15,714,468.00
Capacity Charges	Rupees			4,695,499.00
SRLDC Fees	Rupees			12,471.00
Diff. in EC - OCT 2023	Rupees			36,943.00
Difference in REA	Rupees			-605,652.00
Total Invoice Amount (Rounded Off):				19,853,729.00

Accounting Document Number: 2357003626

Amt. in words: One Crore Ninety Eight Lakh Fifty Three Thousand Seven Hundred Twenty Nine Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाँक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

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Lr.No. Comm/TPS-II Stage II/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 21827410.00 (Rupees Two Crore Eighteen Lakh Twenty Seven Thousand Four Hundred Ten Only) towards the value of the power supplied from NLC India Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100666	06.12.2023	TPS-II Stage II	21,827,410.00
Total:			21,827,410.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.01.2024

Yours Faithfully,


M.K.SURESHBABU
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for October 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100666
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	5392529	17,315,412.00
Capacity Charges	Rupees			5,183,255.00
SRLDC Fees	Rupees			16,936.00
Diff. in EC - OCT 2023	Rupees			53,455.00
Difference in REA	Rupees			-741,648.00
Total Invoice Amount (Rounded Off):				21,827,410.00

Accounting Document Number: 2357003641

Amt. in words: Two Crore Eighteen Lakh Twenty Seven Thousand Four Hundred Ten Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm1/TPS-IExp/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 29026176.00 (Rupees Two Crore Ninety Lakh Twenty Six Thousand One Hundred Seventy Six Only) towards the value of the power supplied from NLC India Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200551	06.12.2023	TPS-IExp	29,026,176.00
Total:			29,026,176.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.01.2024

Yours Faithfully,


M.K.SURESHBABU
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for October 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200551
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.863	7513016	21,509,765.00
Capacity Charges	Rupees			8,176,369.00
SRLDC Fees	Rupees			10,335.00
Diff. in EC - OCT 2023	Rupees			76,469.00
Difference in REA	Rupees			-746,762.00
Total Invoice Amount (Rounded Off):				29,026,176.00

Accounting Document Number: 2357003613

Amt. in words: Two Crore Ninety Lakh Twenty Six Thousand One Hundred Seventy Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 34889348.00 (Rupees Three Crore Forty Eight Lakh Eighty Nine Thousand Three Hundred Forty Eight Only) towards the value of the power supplied from NLC India Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300496	06.12.2023	TPS-IIExp	34,889,348.00
Total:			34,889,348.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.01.2024

Yours Faithfully,


M.K.SURESHBABU
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for October 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300496
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.027	6570171	19,887,909.00
Capacity Charges	Rupees			15,597,061.00
SRLDC Fees	Rupees			12,349.00
Diff. in EC - OCT 2023	Rupees			-91,614.00
Difference in REA	Rupees			-516,357.00
Total Invoice Amount (Rounded Off):				34,889,348.00

Accounting Document Number: 2357003656

Amt. in words: Three Crore Forty Eight Lakh Eighty Nine Thousand Three Hundred Forty Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेड एवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्य कार्यकारी अधिकारी का कार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2.500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, पीआइए/PIA: CIN : U40102TN2005GO1058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 56096264.00 (Rupees Five Crore Sixty Lakh Ninety Six Thousand Two Hundred Sixty Four Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90072342	06.12.2023	TPS-NTPL	56,096,264.00
Total:			56,096,264.00

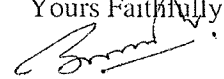
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 19.01.2024

Yours Faithfully,

M.K.SURESHBABU
DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय



OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbhary Estate, टुटिकोरिन/Tuticorin- 628004



फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएन:CIN : U40102TN2005GOI058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090072342
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.420	11554361	39,515,914.00
Capacity Charges	Rupees			20,832,343.00
SRLDC Fees	Rupees			18,818.00
Surcharge	Rupees			382,922.00
Difference in REA	Rupees			-4,653,733.00
Total Invoice Amount (Rounded Off):				56,096,264.00

Accounting Document Number: 2357000546

Amt. in words: Five Crore Sixty Lakh Ninety Six Thousand Two Hundred Sixty Four Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017



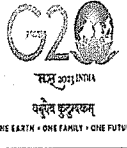
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेंगलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 वेबसाइट पता Website Address: www.npcil.nic.in फोन: 044-27480135 ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section	

Ref: MAPS/OT/EBS/ 340107

5-Dec-23

To
 THE FINANCIAL ADVISOR
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)
 Main Road
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for Nov 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Nov 2023	323RB8633	05-Dec-23	28,35,516
4	Add: Prov. Energy Bill for Nov 2023	323RB8651	05-Dec-23	8,79,818
5	Revision Energy bill for Oct 2023	323ABU8612	05-Dec-23	-10,087
6	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/06	05-Dec-23	2,780
7	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/06	05-Dec-23	72,552
	Net Amount Payable			37,80,579

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/11/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = $78.21/19653 \times [\text{Rate (Rs./Kg) applicable for the period - 19653}]$

$78.21/19653 \times [19653 - 19653] = 0.00 \text{ p/Kwh.}$

Effective Energy Billing Rate w.e.f 01/11/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,



(N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
GSTIN. 33AAACN3154F2ZW

Bill of Supply for Nov'2023

Bill No 323RB8633

Bill Date 05/12/2023

GULBARGA ELECTRICITY SUPPLY COMPANY
THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY
COMPANY (GESCOM), MAIN ROAD,
GULBARGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention , FINL. ADVISOR

Due Date 30/12/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	Electrical Energy	27160000	1110443	2.4019	2667173
Total(Rs):					2,667,173

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	HEAVY WATER ADJUSTMENT CHARGES	0.0071	7884
UNIT-1&2-MAPS	INSURANCE	0.1245	138250
UNIT-1&2-MAPS	DECOMMISSIONING RESERVE	0.0200	22209
Total(Rs):			168,343

GROSS BILL AMOUNT (Rs)

2,835,516

Amount in Words

Rupees Twenty Eight Lakh Thirty Five Thousand Five Hundred And Sixteen Only

Prepared By

Reviewed By

Bill Signatory

Website: www.npcil.nic.in Corporate identification Number (CIN) - U40104MH1987GO1149458
Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

COPY TO

THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESCOM), MAIN ROAD,
GULBARGA
585 102-FINL. ADVISOR

NPCIL CONTACT DETAILS



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE

वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र
स्थल. डाक घर: कैगा-
वया: कारवार, जिला:
उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant
Site, PO: Kaiga-
Via: Karwar, Dist.:
Uttar Kannada,

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob:9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-NOV-2023-EB10

07-Dec-2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY

GSTIN NO: 29AAACN3154F1ZM

ENERGY BILL FOR THE MONTH OF NOVEMBER_2023

HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of NOVEMBER_2023	8,24,61,675
2	Unit Adjust.Bill for the Month of OCTOBER_2023	49,914
	Sub Total(A)	8,25,11,589
3	SRLDC Charges for the month of NOVEMBER_2023	24,326
	Sub Total(B)	24,326
	GRAND TOTAL (A)+(B)	8,25,35,915
Rupees Eight Crore Twenty Five Lakh(s) Thirty Five Thousand Nine Hundred Fifteen Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details& IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGES	State bank of India,CMP centre,MumbaiSBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

SENIOR MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI-400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

वित्त एवं लेखा अनुभाग
FINANCE & ACCOUNTS SECTION
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN. 29AAACN3154F1ZM

Bill of Supply for Nov'2023

Bill No 5323RB4762

Bill Date 07/12/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD
(GESCOM), MAIN ROAD,
GULBURGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention THE MANAGING DIRECTOR, MD

Due Date 10/12/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	9747169	3.4852	33970833
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	13811290	3.4852	48135108
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
Total(Rs):					82,105,941

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-1844164
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-2613096
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1844	1797378
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1844	2546802
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	124764
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	176785
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	69205
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	98060
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0

BILL OF SUPPLY

Bill Date: **7-Dec-2023**

NAME OF THE SUPPLIER

Supplier Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT		
GSTIN	33AAAACN3154PZZV		
PAN	AAAACN3154F		
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Roshapuram Taluk, Tirunelveli District, Tamilnadu - 627 105		
Contact No.	0437-282131, 9489984840		
Email	power@npcil.com, npcil@npcil.com, npcil@npsc.com		
CIN Number	U40106MH197100149458		

BILLING DETAILS

Purchaser Name	GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED(GULBARGA)		
GSTIN	29AACCG889R1ZD		
PAN	AAACCG8895R		
Billing Address	THE FINANCIAL ADVISOR Gulbarga Electricity Supply Company Ltd, (GST-IND) Main Road, Gulbarga - 585102		
Ref. No.			

Due Date: **31-Dec-2023**

Subject: Details of Energy Bill for the month of November 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABLU0150	07.12.2023	CREDIT NOTE for billing of Unit Adjustment for OCTOBER 2023 Export (Final REA as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 25.11.2023) - UNIT # 1	-4110	4.250534	-17470
2	27160000- ELECTRICAL ENERGY	8523R80151	07.12.2023	Sale of Power- for Billing of NOVEMBER 2023 Export (Provisional as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 06.12.2023) - UNIT #1	22028499	4.250839	93639603
3	27160000- ELECTRICAL ENERGY	8523ABLU0159	07.12.2023	CREDIT NOTE for billing of Unit Adjustment for OCTOBER 2023 Export (Final REA as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 25.11.2023) - UNIT # 2	-15053	4.250534	-63983
4	27160000- ELECTRICAL ENERGY	8523R80160	07.12.2023	Sale of Power- for Billing of NOVEMBER 2023 Export (Provisional as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 06.12.2023) - UNIT #2	20037960	4.250839	85178142
TOTAL AMOUNT							
5	OTHERS CHARGES	DEBIT NOTE-193	07.12.2023	Reimbursement of SRLDC Charges for the Month of NOVEMBER 2023 UNIT #1			17,87,56,292
6	OTHERS CHARGES	DEBIT NOTE-202	07.12.2023	Reimbursement of SRLDC Charges for the Month of NOVEMBER 2023 UNIT #2			20552
TOTAL INVOICE VALUE (in figures)							18635
TOTAL INVOICE VALUE (in words)							17,87,57,75,479

Rupees Seventeen Crore EightySeven Lakh SeventyFive Thousand Four Hundred SeventyNine Only

Note: 1) Pending Notification from DAE, the bills are raised on Provision 'tariff' basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.

2) Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1)(D). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.L, CMB CENTRE, Mumbai
2	Account Number	NPCIL9KKNPPGESC
3	IFSC Code	SBIN00042166
4	MICK Code	410002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KKNPP

Authorized Signatory
NPCIL, KKNPP

By: A
AC-(P&A)

श्री कार्तिक प्रकाश
B. KARTHICK PRAKASH
श्री एस. मंगेशकर
S. Suresh Mangeshkar
सह-प्रबन्धक (P&A)
NPCL, KKNPP

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KUDANKULAM NUCLEAR POWER PROJECT

UNIT#1 BILL FOR OCTOBER 2023

CREDIT NOTE for billing of Unit Adjustment for OCTOBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.11.2023) - UNIT # 1

Bill No 8523ABU0150 Bill Date 07-12-2023
Original Bill Ref No. 8523RB0130 DT.06.11.2023

Guibarga Electricity Supply Company Ltd, (GESCOM)
Main Road,
Guibarga - 585102
Attention: **THE FINANCIAL ADVISOR** Due Date 31-12-2023

UNIT DETAILS			
Unit	KWHs	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	-4110	3.5448	-14569
Total (₹)			(14,569)

UNIT BASED ADJUSTMENTS			
Unit	Adjustmet Head	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	Fuel Adjustment Charges	0.4839	-1989
UNIT - I - KKNPP	Insurance	0.0525	-216
UNIT - I - KKNPP	Decommissioning Reserve	0.0200	-82
UNIT - I - KKNPP	Nuclear Liability Fund Levy	0.0500	-206
UNIT - I - KKNPP	Forex Variation Adjust Charges	0.0994	-408
Total (₹)			(2,901)

BILL AMOUNT (₹) (17,470)

Amount in words **Rupees Seventeen Thousand Four Hundred Seventy Only**

Prepared By  Bill Signatory 

THE SUPERINTENDING ENGINEER,
ELECTRICITY DEPARTMENT,
GESCOM

बा. कार्तिक प्रकाश
B. KARTHICK PRAKASH
बरिष्ठ प्रबंधक (बिल्ट एवं लेबा)
Senior Manager (F&A)
एनपीसीआइएल, क.के.एनपीसी
NPCIL, KKNPP

NPCIL CONTACT DETAILS

UNIT		HEAD OFFICE	
Name	P.K. SAHOO	Name	SHRI N.R. CHOUDHARY
Desig	GENERAL MANAGER (F&A)	Desig	EXECUTIVE DIRECTOR (COMMERCIAL)
Address	KUDANKULAM NUCLEAR POWER PROJECT, KUDANKULAM	Address	NPCIL, VSB, MUMBAI
Fax	04637 - 282150	Fax	022-25992839
Phone	04637 - 282131	Phone	022-25506662
Email	pksahoo@npcil.co.in	Email	nrcchoudhary@npcil.co.in



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/906
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Dec-2023
Due Date	06-Dec-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	OCTOBER-2023	ARREAR/MTPS_U-7,8/GESCOM/102023/1	-2277107	0	-2277107
2	MTPS_U-7,8	NOVEMBER-2023	MTPS_U-7,8/GESCOM/LTOA/112023	79149281	0	79149281
					Total(in Rs.)	76872174

Rupees (In Words) :- Seven Crore Sixty-Eight Lakh Seventy-Two Thousand One Hundred Seventy-Four only. *Debit note* 5081162

81953336

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Bill is raised as per revised energy charge rate for the given period.
- 6 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Com/Export/GESCOM/815
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	21-Nov-2023
Due Date	26-Nov-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	APRIL-2023	ARREAR/MTPS_U-7,8/GESCOM/042023/2	-200762	0	-200762
2	MTPS_U-7,8	MAY-2023	ARREAR/MTPS_U-7,8/GESCOM/052023/1	1109593	0	1109593
3	MTPS_U-7,8	JUNE-2023	ARREAR/MTPS_U-7,8/GESCOM/062023/1	204437	0	204437
4	MTPS_U-7,8	JULY-2023	ARREAR/MTPS_U-7,8/GESCOM/072023/1	2623000	0	2623000
5	MTPS_U-7,8	AUGUST-2023	ARREAR/MTPS_U-7,8/GESCOM/082023/1	-760561	0	-760561
6	MTPS_U-7,8	SEPTEMBER-2023	ARREAR/MTPS_U-7,8/GESCOM/092023/1	2105455	0	2105455
					Total(in Rs.)	5081162

Rupees (In Words) :- Fifty Lakh Eighty-One Thousand One Hundred Sixty-Two only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per revised energy charge rate for the given period.
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- 6 Rebate of 1.5% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

(I) The Executive Director(Comm), DVC, DVC Towers,Kolkata.

(II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/907
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Dec-2023
Due Date	06-Dec-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	OCTOBER-2023	ARREAR/KTPS_U-1,2/GESCOM/102023/1	-215150	0	-215150
2	KTPS_U-1,2	NOVEMBER-2023	KTPS_U-1,2/GESCOM/LTOA/112023	64692692	0	64692692
					Total(in Rs.)	64477542

Rupees (In Words) :- Six Crore Forty-Four Lakh Seventy-Seven Thousand Five Hundred Forty-Two only.

Credit Note (C) - 10940425
Debit Note 4270921
58208038

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)



NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is provisional subject to further adjustment, if any.
4. Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
5. Bill is raised as per revised energy charge rate for the given period.
6. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
7. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangalore-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.

	
For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC . . . Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/816
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	21-Nov-2023
Due Date	26-Nov-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	APRIL-2023	ARREAR/KTPS_U-1,2/GESCOM/042023/2	768968	0	768968
2	KTPS_U-1,2	MAY-2023	ARREAR/KTPS_U-1,2/GESCOM/052023/1	40446	0	40446
3	KTPS_U-1,2	JUNE-2023	ARREAR/KTPS_U-1,2/GESCOM/062023/1	449815	0	449815
4	KTPS_U-1,2	JULY-2023	ARREAR/KTPS_U-1,2/GESCOM/072023/1	-488809	0	-488809
5	KTPS_U-1,2	AUGUST-2023	ARREAR/KTPS_U-1,2/GESCOM/082023/1	259914	0	259914
6	KTPS_U-1,2	SEPTEMBER-2023	ARREAR/KTPS_U-1,2/GESCOM/092023/1	3240587	0	3240587
					Total(in Rs.)	427Q921

Rupees (In Words) :- Forty-Two Lakh Seventy Thousand Nine Hundred Twenty-One only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is provisional subject to further adjustment, if any.
4. Bill is raised as per revised energy charge rate for the given period.
5. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
6. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

(I) The Executive Director(Comml), DVC, DVC Towers, Kolkata.

(II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

443841473
141349716
4270921
281162



DAMODAR VALLEY CORPORATION

डामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/129
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	11-Aug-2023
Due Date	
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	201404-201903	Diff_AFC/GESCOM/KTPS_U-1,2/1	-61510517	0	-61510517
Total(in Rs.)						-61510517
Rupees (In Words) :- (Minus) Six Crore Fifteen Lakh Ten Thousand Five Hundred Seventeen only.						

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to further adjustment, if any.

Copy To :-

- The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Bill of Supply

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
GSTIN of DVC : 20AABCD0541M1Z5

Serial No : DVCJH2023241160

Date of Issue: 11/08/2023

Consumer Name : Gulbarga Electricity Supply Company Limited

GSTIN : 29AABCG8895R1ZD

Billing Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Shipping Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Sl. No.	Item Description	Item	HSN	Quantity (in Kwh)	Bill Value (in Rs.)
1	Electrical Energy	GOODS	2716	0	-1732029
Total Amount (in Rs.)					-1732029

Bill No. 603234595



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.11.2023 – 30.11.2023**
Bill No. **603234595**
Date **06.12.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	31,930,567	0	31,930,567
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	121,431,098	0	121,431,098
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.28200	392,397,588	0	392,397,588
Totals				546,327,566	568,313	545,759,253

Grand Total 545,759,253

Rupees (in words) **Fifty-Four Crore Fifty-Seven Lakh Fifty-Nine Thousand Two Hundred Fifty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	74,289,585	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	6.7593000	%
Demand Month	7.00		Cumulative Entitlement	6.9531000	%
PAFN:(Peak- Low)	90.5420	%	Mthly Entitlement(Peak)	6.8539000	%
PAFN:(Off Peak- Low)	90.5240	%	Mthly Entitlement(Off-Peak)	6.5163000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	874,328	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	5.282	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,398.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	6,874.91	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,188.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,103.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	81,785.18	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.282	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	74,289,585	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	2,501,094,160	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,187.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.29	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **06.12.2023**

Phone No : **08472-256581**

Last Date of Payment : **05.01.2024**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.04.2023	30.04.2023	603234583	0.00	0.00	0.00
2	FSTPS_1E	01.05.2023	31.05.2023	603234584	0.00	0.00	0.00
3	FSTPS_1E	01.06.2023	30.06.2023	603234585	0.00	0.00	0.00
4	FSTPS_1E	01.07.2023	31.07.2023	603234586	0.00	0.00	0.00
5	FSTPS_1E	01.08.2023	31.08.2023	603234587	0.00	0.00	0.00
6	FSTPS_1E	01.09.2023	30.09.2023	603234588	0.00	0.00	0.00
7	FSTPS_1E	01.10.2023	31.10.2023	603234589	0.00	0.00	0.00
8	FSTPS_1E	01.11.2023	30.11.2023	603234594	26,680,170.00	0.00	26,680,170.00
9	KUDGI_1E	01.07.2023	31.07.2023	603225234	2,859.00	0.00	2,859.00
10	KUDGI_1E	01.08.2023	31.08.2023	603225240	19,087,819.00	0.00	19,087,819.00
11	KUDGI_1E	01.08.2023	31.08.2023	603226006	34,253.00-	0.00	34,253.00-
12	KUDGI_1E	01.10.2023	31.10.2023	603226301	105,620.00	0.00	105,620.00
13	KUDGI_1E	01.10.2023	31.10.2023	603226302	17,648,928.00-	0.00	17,648,928.00-
14	KUDGI_1E	01.11.2023	30.11.2023	603234595	545,759,253.00	0.00	545,759,253.00
15	RSTPS_1D	01.03.2016	31.03.2016	603225998	374,765.00	0.00	374,765.00
16	RSTPS_1D	01.03.2017	31.03.2017	603226000	1,380,077.00	0.00	1,380,077.00
17	RSTPS_1D	01.03.2018	31.03.2018	603226002	641,356.00	0.00	641,356.00
18	RSTPS_1D	01.03.2019	31.03.2019	603226004	463,614.00	0.00	463,614.00
19	RSTPS_1E	01.06.2022	30.06.2022	603225222	73,454.00	0.00	73,454.00
20	RSTPS_1E	01.07.2022	31.07.2022	603225223	32,259.00	0.00	32,259.00
21	RSTPS_1E	01.02.2023	28.02.2023	603225224	2,389,743.00	0.00	2,389,743.00
22	RSTPS_1E	01.03.2023	31.03.2023	603225226	8,436,581.00	0.00	8,436,581.00
23	RSTPS_1E	01.04.2023	30.04.2023	603225228	3,810,448.00	0.00	3,810,448.00
24	RSTPS_1E	01.05.2023	31.05.2023	603225230	3,379,875.00	0.00	3,379,875.00
25	RSTPS_1E	01.06.2023	30.06.2023	603225232	3,715,582.00	0.00	3,715,582.00
26	RSTPS_1E	01.07.2023	31.07.2023	603225235	13,873.00	0.00	13,873.00
27	RSTPS_1E	01.07.2023	31.07.2023	603225236	3,441,248.00	0.00	3,441,248.00
28	RSTPS_1E	01.08.2023	31.08.2023	603225241	2,871,861.00	0.00	2,871,861.00
29	RSTPS_1E	01.08.2023	31.08.2023	603226007	10,640.00-	0.00	10,640.00-
30	RSTPS_1E	01.10.2023	31.10.2023	603226294	40,705.00	0.00	40,705.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.10.2023	31.10.2023	603226295	7,020,942.00-	0.00	7,020,942.00-
32	RSTPS_1E	01.11.2023	30.11.2023	603234590	153,314,346.00	0.00	153,314,346.00
33	RSTPS_3E	01.02.2023	28.02.2023	603225225	622,501.00	0.00	622,501.00
34	RSTPS_3E	01.03.2023	31.03.2023	603225227	2,146,066.00	0.00	2,146,066.00
35	RSTPS_3E	01.04.2023	30.04.2023	603225229	1,047,651.00	0.00	1,047,651.00
36	RSTPS_3E	01.05.2023	31.05.2023	603225231	1,056,825.00	0.00	1,056,825.00
37	RSTPS_3E	01.06.2023	30.06.2023	603225233	1,289,448.00	0.00	1,289,448.00
38	RSTPS_3E	01.07.2023	31.07.2023	603225237	1,969.00	0.00	1,969.00
39	RSTPS_3E	01.07.2023	31.07.2023	603225238	1,018,015.00	0.00	1,018,015.00
40	RSTPS_3E	01.08.2023	31.08.2023	603225242	856,085.00	0.00	856,085.00
41	RSTPS_3E	01.08.2023	31.08.2023	603226008	4,875.00-	0.00	4,875.00-
42	RSTPS_3E	01.10.2023	31.10.2023	603226296	10,315.00	0.00	10,315.00
43	RSTPS_3E	01.10.2023	31.10.2023	603226297	2,628,085.00-	0.00	2,628,085.00-
44	RSTPS_3E	01.11.2023	30.11.2023	603234591	45,079,357.00	0.00	45,079,357.00
45	SMTPS_2E	01.04.2023	30.04.2023	603226590	1,497,327.00-	0.00	1,497,327.00-
46	SMTPS_2E	01.05.2023	31.05.2023	603226591	831,508.00-	0.00	831,508.00-
47	SMTPS_2E	01.06.2023	30.06.2023	603226592	1,495,672.00-	0.00	1,495,672.00-
48	SMTPS_2E	01.07.2023	31.07.2023	603225221	232.00	0.00	232.00
49	SMTPS_2E	01.07.2023	31.07.2023	603226593	1,312,518.00-	0.00	1,312,518.00-
50	SMTPS_2E	01.08.2023	31.08.2023	603225997	2,866.00-	0.00	2,866.00-
51	SMTPS_2E	01.10.2023	31.10.2023	603223452	0.00	567,656.00	567,656.00
52	SMTPS_2E	01.10.2023	31.10.2023	603226292	17,017.00	0.00	17,017.00
53	SMTPS_2E	01.10.2023	31.10.2023	603226293	11,298,617.00-	0.00	11,298,617.00-
54	SMTPS_2E	01.11.2023	30.11.2023	603234582	75,397,343.00	0.00	75,397,343.00
55	TLSTPS_1E	01.10.2023	31.10.2023	603226299	4,599.00	0.00	4,599.00
56	TLSTPS_1E	01.10.2023	31.10.2023	603226300	334,317.00-	0.00	334,317.00-
57	TLSTPS_1E	01.11.2023	30.11.2023	603234593	19,732,923.00	0.00	19,732,923.00
58	TSTPS_2D	01.03.2016	31.03.2016	603225999	11,595.00	0.00	11,595.00
59	TSTPS_2D	01.03.2017	31.03.2017	603226001	611,076.00	0.00	611,076.00
60	TSTPS_2D	01.03.2018	31.03.2018	603226003	720,016.00	0.00	720,016.00
61	TSTPS_2D	01.03.2019	31.03.2019	603226005	693,292.00	0.00	693,292.00
62	TSTPS_2E	01.07.2023	31.07.2023	603225239	7,388.00	0.00	7,388.00
63	TSTPS_2E	01.08.2023	31.08.2023	603226009	9,627.00-	0.00	9,627.00-
64	TSTPS_2E	01.10.2023	31.10.2023	603223453	0.00	2,226,980.00	2,226,980.00
65	TSTPS_2E	01.10.2023	31.10.2023	603226298	7,012,805.00	0.00	7,012,805.00
66	TSTPS_2E	01.11.2023	30.11.2023	603234592	79,950,404.00	0.00	79,950,404.00
			Total (Rs.)		969,172,255.00	2,794,636.00	971,966,891.00

Lpsc

Net Amount Payable

5,392,039.00

977,358,930.00

Rupees (In Words) : Ninety-Seven Crore Seventy-Three Lakh Fifty-Eight Thousand Nine Hundred Thirty Only

E. & O.E.

For & on behalf of NTPC Limited



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/November-2023/2023-2024

Dated : 06.12.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of November-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 24009547.00 (Rupees Two Crore Forty Lakh Nine Thousand Five Hundred Forty Seven Only) towards the value of the power supplied from NLC India Limited for the month of November-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400498	06.12.2023	NNTPS	24,009,547.00
Total:			24,009,547.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.01.2024

Yours Faithfully,


M.K.SURESHBABU
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for October 2023.



एनटीपीसी विद्युत व्यापार निगम लिमिटेड

(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

कorporate कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comml/Nov'2023

Date: Dec 1, 2023

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **November 2023**, in accordance with Power Sale Agreement between NVVN and BESCOM (on behalf of all Electricity Supply Companies ESCOMs of Karnataka State) dated 07th January 2011 under JNNSM Phase-I .

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

S.N	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs & REA	October 2023	SPDs	During November 2023
				NRPC	02.11.2023
Provisional Energy based on 12% CUF for November 2023 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	November 2023	SRLDC	During November 2023
		REA	October 2023	SRPC	02.11.2023

Kindly, request to release the payment of signed bundled power bills being sent to you by email.

You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comml.), NVVN
(M-8275045148)

Enco: 1. Bill for sale of bundled power, NTPC bills & JMRS

FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC
2 Name NTPC Vidyut Vyapar Nigam Limited
3 Address 1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
4 Invoice No. BP/GESCOM/Nov-23
5 Date of issue of invoice 30-Nov-2023

Details of Receiver (Billed to)

1 Name NVVN_GESCOM
2 Address Main Road, Gulbarga-585102
3 GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	35572624



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : **NSM2-Gulbarga Electricity Supply Co Limited.**

Invoice Date : **30.11.2023**

Phone No :

Last Date of
Payment : **30.12.2023**

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.10.2023	31.10.2023	603215655	733,199.00	0.00	733,199.00
2	AKSKA_1N	01.11.2023	30.11.2023	603215643	6,796,423.00	0.00	6,796,423.00
3	ARSKA_1N	01.10.2023	31.10.2023	603215656	730,638.00	0.00	730,638.00
4	ARSKA_1N	01.11.2023	30.11.2023	603215644	6,796,423.00	0.00	6,796,423.00
5	FF1KA_1N	01.10.2023	31.10.2023	603215661	437,580.00	0.00	437,580.00
6	FF1KA_1N	01.11.2023	30.11.2023	603215649	6,796,423.00	0.00	6,796,423.00
7	FF2KA_1N	01.10.2023	31.10.2023	603215662	437,580.00	0.00	437,580.00
8	FF2KA_1N	01.11.2023	30.11.2023	603215650	6,796,423.00	0.00	6,796,423.00
9	GSTPS_1E	01.10.2023	31.10.2023	603212110	0.00	0.00	0.00
10	KGNST_1E	01.10.2023	31.10.2023	603212124	0.00	0.00	0.00
11	KSTPS_1E	01.10.2023	31.10.2023	603212118	0.00	0.00	0.00
12	KSTPS_3E	01.10.2023	31.10.2023	603212114	0.00	0.00	0.00
13	LARA_1E	01.10.2023	31.10.2023	603212113	0.00	0.00	0.00
14	MSTPS_1E	01.10.2023	31.10.2023	603212120	0.00	0.00	0.00
15	MSTPS_2E	01.10.2023	31.10.2023	603212116	0.00	0.00	0.00
16	PP1KA_1N	01.10.2023	31.10.2023	603215665	732,381.00	0.00	732,381.00
17	PP1KA_1N	01.11.2023	30.11.2023	603215653	6,894,314.00	0.00	6,894,314.00
18	PP2KA_1N	01.10.2023	31.10.2023	603215659	721,982.00	0.00	721,982.00
19	PP2KA_1N	01.11.2023	30.11.2023	603215647	6,796,423.00	0.00	6,796,423.00
20	PP3KA_1N	01.10.2023	31.10.2023	603215660	721,982.00	0.00	721,982.00
21	PP3KA_1N	01.11.2023	30.11.2023	603215648	6,796,423.00	0.00	6,796,423.00
22	RW1KA_1N	01.10.2023	31.10.2023	603215658	952,801.00	0.00	952,801.00
23	RW1KA_1N	01.11.2023	30.11.2023	603215646	6,810,408.00	0.00	6,810,408.00
24	SLTPS_1E	01.10.2023	31.10.2023	603212117	0.00	0.00	0.00
25	SPTPS_1E	01.10.2023	31.10.2023	603212122	0.00	0.00	0.00
26	SPTPS_2E	01.10.2023	31.10.2023	603212115	0.00	0.00	0.00
27	TP1KA_1N	01.10.2023	31.10.2023	603215663	43,026.00	0.00	43,026.00
28	TP1KA_1N	01.11.2023	30.11.2023	603215651	6,866,345.00	0.00	6,866,345.00
29	TP2KA_1N	01.10.2023	31.10.2023	603215664	19,198.00	0.00	19,198.00
30	TP2KA_1N	01.11.2023	30.11.2023	603215652	6,796,423.00	0.00	6,796,423.00


Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.10.2023	31.10.2023	603215657	10,522.00-	0.00	10,522.00-
32	TP3KA_1N	01.11.2023	30.11.2023	603215645	6,796,423.00	0.00	6,796,423.00
33	VSTPS_1E	01.10.2023	31.10.2023	603212123	0.00	0.00	0.00
34	VSTPS_2E	01.10.2023	31.10.2023	603212121	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603212125	16,620.00	0.00	16,620.00
36	VSTPS_3E	01.10.2023	31.10.2023	603212112	0.00	0.00	0.00
37	VSTPS_4E	01.10.2023	31.10.2023	603212119	0.00	0.00	0.00
38	VSTPS_5E	01.10.2023	31.10.2023	603212111	0.00	0.00	0.00
39	YI1KA_1N	01.10.2023	31.10.2023	603215666	538,059.00	0.00	538,059.00
40	YI1KA_1N	01.11.2023	30.11.2023	603215654	6,782,439.00	0.00	6,782,439.00
			Total (Rs.)		87,799,414.00	0.00	87,799,414.00

Rupees (In Words) : Eight Crore Seventy-Seven Lakh Ninety-Nine Thousand Four Hundred Fourteen Only

E. & O.E.

For & on behalf of NTPC Limited



Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103761

Date: 01 DEC 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Dec'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Dec'23 as per Regional Transmission Account.

1.Bill of Supply No :MI0636090046

Dated : 01 DEC 2023

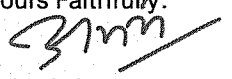
2.Amount : Rs.203,395,678.00

(In words: Rupees Twenty Crore Thirty Three Lakh Ninety Five Thousand Six Hundred Seventy Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.


Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Dec'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636090046

Bill of Supply Date: 01.12.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	13,952,630.00
2	NC-HVDC	13,442,584.00
3	RC-AC	30,594,246.00
4	TC	13,112,398.00
5	AC-UBC	54,680,636.00
6	AC-BC	91,315,869.00
7	Sub Total A	217,098,363.00
8	Credit for T-GNA	13,702,685.00-
9	Sub Total B	13,702,685.00-
Grand Total		203,395,678.00
In words: Rupees Twenty Crore Thirty Three Lakh Ninety Five Thousand Six Hundred Seventy Eight Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401450

Date: 01 DEC 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Dec'23 on behalf of POWERGRID
Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Dec'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No :MI0636090007

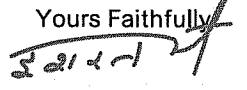
Dated : 01 DEC 2023

2.Amount : Rs.102,832.00

(In words: Rupees One Lakh Two Thousand Eight Hundred Thirty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully


Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Dec'23 on behalf of POWERGRID

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636090007

Bill of Supply Date: 01.12.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	102,832.00
Grand Total		102,832.00
In words: Rupees One Lakh Two Thousand Eight Hundred Thirty Two Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

adani

Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF NOVEMBER- 2023

DATE: 01-12-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
	18054015		18035402		18035410		18054017	
INITIAL READING(A)	192.06	521.37	21.03	79.58	175.48	521.85	175.56	521.82
FINAL READING (B)	192.08	546.13	21.05	104.34	175.52	546.65	175.60	546.61
DIFFERENCE (B-A)	0.02	24.76	0.02	24.76	0.04	24.80	0.04	24.79
MF FOR ENERGMETER (C')	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	145454.55	180072727.21	145454.55	180072727.2	290909.09	180363636.3	290909.09	180290909.02

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	436363.64	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	360436363.50	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (j+m)	32000.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	231088000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	468363.64	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	591524363.50	KWH
(7) NET ENERGY EXPORT (6-5)	591055999.86	KWH
TOTAL GEN. FOR NOVEMBER 2023 (Unit# 1+2) (From Generator terminal)	630726000.00	KWH

Total Energy = 591055999.86
 @ 19.09/2023 = 1128779298

[Signature]
 11/12/23

HOD-OPERATIONS/APL-Udupi

EXECUTIVE ENGINEER (MESCOM)

ಉಪನಿರ್ದೇಶಕರು ಅರಣ್ಯನಿಯರ್ (ಎಮ್.ಸಿ.)
 ನಿರೀಕ್ಷಣೆ ಮತ್ತು ವಾಲನೆ ವಿಭಾಗ,
 ಮಂಡ್ಯ ಜಿ.ಉಪನಿ.

[Signature]

EXECUTIVE ENGINEER (KPTCL)

ಉಪನಿರ್ದೇಶಕರು - ಉದ್ಯೋಗಾಧಾರ (ಎ.ಐ.)
 ಶ್ರೀ ಮಹಾ ಮಹಿ ಸಿ. ಸ್ವಾಮಿ ಸ್ವಾಮಿ
 ವಿ.ಐ.ಐ.ಸಿ., ದೂರವಿಜ್ಞಾನ ಅಧಿಕಾರಿ - 672
 ಕಾರ್ಗಲ್, ಕೆ.ಐ.ಎ.

HOD-ELE MAINTENANCE/APL-Udupi

adani	UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India
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Energy Bill	1st Nov 2023 to 30th Nov 2023	Tariff Ref.	CERC order dt. 22.01.2020
Date	01.12.2023		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Project		

Regular Energy						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	7,18,83,25,941	6,24,93,36,419	93,89,89,522
2	Energy Charges	Rs. /kWh	5.091	2,65,44,72,600	-	2,65,44,72,600
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.	-	43,19,937	-	43,19,937
5	Charges for Jetty Consumption	Rs.	-	(18,73,539)	-	(18,73,539)
Grand Total						3,59,59,08,521

Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)					
Name of ESCOM	% allocation	Payable Amount without Charges for Jetty Consum. (Rs.)	Charges for Jetty Consumption (Rs.)	Net Amount Payable (Rs.)	
Bangalore Electricity Supply Co Ltd	50.0000%	1,79,88,91,030	0	1,79,88,91,030	
Mangalore Electricity Supply Co Ltd	8.5654%	30,81,64,425	-18,73,539	30,62,90,886	
Gulbarga Electricity Supply Co Ltd	19.0977%	68,70,93,624	0	68,70,93,624	
Hubli Electricity Supply Co Ltd	8.0000%	28,78,22,565	0	28,78,22,565	
Chamundeshwari Electricity Supply Corp Ltd	14.3369%	51,58,10,416	0	51,58,10,416	
Total	100.0000%	3,59,77,82,060	-18,73,539	3,59,59,08,521	

E. & O. E.

Regular bill amount = 687093624
 Tax on aux. consump = 320910
 bill
 supplementary bill = 371611
 Total = 68,77,86,145